



# Enhanced Hydrocarbon Recovery Program

## Application Procedure

The Enhanced Hydrocarbon Recovery Program (EHRP) is designed to encourage incremental production through enhanced recovery methods and generate additional royalties and other benefits to Albertans. Enhanced recovery methods involve the injection of various materials into an oil or gas pool in order to increase hydrocarbon production from existing developments.

Scheme operators may apply to Alberta Energy to have their schemes included in the program after December 31, 2016. Applications can be sent by email to [MRFPPrograms@gov.ab.ca](mailto:MRFPPrograms@gov.ab.ca) or by mail to:

Executive Director Royalty Operations Alberta Energy  
7th floor, North Petroleum Plaza  
9945 - 108 Street  
Edmonton, AB T5K 2G6

### Applications to the ERP should contain the following information:

#### Cover Letter

- A covering letter signed by the President, Vice President, Chief Operating Officer, or equivalent clearly indicating the program being applied to.
- Maps showing definition of scheme area(s) and ownership. All data to be submitted for scheme area(s) and the crown portion only. The scheme must be for a single pool.
- Maps showing capital facility and pipeline locations.
- Alberta Energy Regulator (AER) scheme approval (can be forwarded when approved).
- Engineering Evaluation Report – current as of the filing of this application. The report must be authenticated by a registered member of the Association of Professional Engineers and Geoscientists of Alberta ('APEGA') prepared in accordance with the Canadian Oil and Gas Evaluation Handbook ('COGEH') or Petroleum Resources Management System (PRMS).

#### Technical Risk Analysis

Technical risks should be described for enhanced case, and related to reservoir characteristic and geological conditions.

#### Other Government Grant and/or Incentives

Details of any government grants, contributions or incentives received. Eligible EHRP costs are net of grants and/or other incentives received from a government. Costs will also be reduced by any value received from CO2 Projects Royalty Credit and/or Innovative Energy Technologies Programs (IETP).

#### Excel Spreadsheets

Complete all four spreadsheets Provided (Base Case Production, Enhanced Case Production, Base Case Cost, Enhanced Case Cost). Additional rows may be added if necessary.

#### Other Instructions:

Applications must contain all of the above information or an explanation as to why excluded data/information does not apply and has been left out of the application. Royalty Operations will conduct a document completeness check of the submitted applications to ensure the checklist requirements are met. Applications will not be considered received by Alberta Energy until

these requirements have been met. If the material is deemed deficient, we will contact the client and ask for additional information. The date on which these minimum requirements are met will become the official received date of the application.

Should there be any need to receive further information from the applicant; a representative will contact the applicant. The expected review time can be up to 6 months. Once the application is either approved or denied then a letter will be sent to the applicant from Royalty Operations advising of the final decision.

If the application is approved, then the operator can select an effective date for the scheme in the program. The operator may provide a requested effective date at the time of application or in writing provided to the Royalty Operations.

- For tertiary schemes, the request of the effective date must be submitted to Alberta Energy prior to the first day of the month that has been requested. The requested effective date must be made within 36 months of the date of first injection. If the operator has not selected an effective date then the effective date will be the first day of the 37th month following the date of first injection.
- For secondary schemes, the effective date will be determined on a case by case basis but no later than 36 months after the month in which the first injection occurs.

For additional questions please contact [energy.mrfinquiries@gov.ab.ca](mailto:energy.mrfinquiries@gov.ab.ca).